

Combining physics and deep learning to automatically pick first breaks in the Permian Basin

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Summary

Picking first breaks on seismic data has historically been a very demanding and time-consuming task. It may take several weeks or even months to pick first breaks for a single seismic survey. Trace counts for modern 3D seismic surveys can now reach into the billions. Manually picking first breaks on billions of traces is not feasible. Some automated methods for first break picking already exist, but typically do not perform well in the presence of noise and azimuthal anisotropy. The Permian dataset used in this study contains noisy traces and a fill zone with strong anisotropy where most auto-pickers fail, requiring weeks of manual intervention. Using a combination of physics-based tomography and deep learning, we show that we can produce accurate first break picks in days rather than weeks.

Introduction

Accurate first break picks are important for building the velocity structure in the near surface, subsequent depth imaging, and eventual drilling for oil and gas. The entire seismic image building workflow depends on accurate first breaks and their associated tomography results. In order to avoid manually picking first breaks on every trace in a seismic survey, automated approaches have been introduced to simplify the process. The Threshold autopicker is one of these approaches, and has been used widely in the seismic industry for decades—it is based on the Coppens autopicker (Coppens, 1985). The Threshold approach works well when the signal-to-noise ratio is relatively high but tends to fail in the presence of noise.

Convolutional neural networks (CNNs) have recently achieved state of the art results in many image classification tasks (Krizhevsky et al., 2012), even in the presence of noise. CNNs improve neural image processing results via the inductive bias present in their structure - the convolutional kernels naturally lend themselves to spatially correlated processing, while using far fewer parameters than classical fully connected neural networks. We model first break picking as an object detection nonlinear regression task and use a deep CNN as the function approximator. DeepTrace is trained on seismic data with human-labelled first breaks. The details of the DeepTrace method are discussed in more detail later in the text.

In this paper, we compare the results of two workflows for automated first break picking: a traditional threshold autopicker and DeepTrace, a CNN autopicker. Given a rough moveout trend to flatten the first arrivals in the seismic

data, DeepTrace picks accurate first breaks. After each stage of picking, a physics-based first break tomography is used to refine the moveout trend. We find that the error of the deep learning workflow results in an overall traveltime error of 10 ms, whereas the result from the threshold autopicker results in an average traveltime error of 21 ms.

Physics-Based Tomography Method

The primary physical model used in this study is called Auto Adaptive Node Spacing (AANS), a tomographic algorithm that improves on traditional Eikonal travel time solvers (Vidale, 1988, 1990). The subsurface model consists of a 3D array of node locations where the vertical node spacing is allowed to differ from the horizontal node spacing. In order to simulate ray propagation, a dynamically generated subset of the master model with regular node spacing (same in all directions) is extracted from the full model. When computing travel times through the subset, node locations along each vertical column are dynamically adjusted to minimize travel time error. The slowness values at each node are chosen to minimize a least squared error objective function.

Deep Learning Methods

DeepTrace is a set of CNNs that have been trained to predict first breaks in seismic data. It is primarily trained on human-labeled first break picks in a variety of seismic contexts. Models are trained directly on raw seismic data, as well as data that has been flattened using human defined move out trends - a generalized linear move out which varies as a function of offset and azimuth. We regularize DeepTrace and improve its generalization ability by training it on an ancillary seismic data reconstruction task - a form of unsupervised learning. During training, we mask part of the input seismic data and ask DeepTrace to reconstruct the missing input. This allows us to train on seismic data even where picks are missing. DeepTrace is further regularized with dropout (Hinton et al., 2012), such that certain neural pathways are randomly masked during training to encourage the network to learn robust and generalizable features.

We perform data augmentation to further increase the training set size and improve generalization. Data is randomly translated, flipped, and noised to increase training diversity. We hold some data back to validate the training process. We randomly sample ~100 images per batch for the gradient update step and perform 50,000 steps per “epoch”. Around 25 epochs are needed for good convergence, so the number of images is approximately (100 images)*(50000

Physics and deep learning for first breaks

steps)*(25 epochs) = 125 million. DeepTrace achieves validation errors of less than 8 ms. We note that first arrivals are subjective, and that different humans will produce different first break picks. We do not believe that our training data is more accurate than ~8 ms, so it is difficult to judge DeepTrace’s performance gains beyond this point.

We train DeepTrace networks on a variety of seismic image sizes. DeepTrace models trained on moved-out data typically receive 50-100 traces per image, with 200 samples (800 ms) of temporal context. DeepTrace sliding models predict only the arrival of the central trace in the image, so every trace is predicted using a separate image.

DeepTrace models span more than an order of magnitude in terms of number of learnt parameters, from 10 million parameters at the small end to over 200 million. The models span a range of industry standard image recognition architectures. For pick prediction we use slightly modified ResNet-like architectures (He et al., 2016), and we use modified DeepLabv3 architectures (Chen et al., 2017) for the seismic reconstruction task.

Field Data

A 3D seismic survey called San Simon was conducted on the west side of Texas, USA in the Permian Basin for the purpose of oil and gas exploration. The survey contains approximately 33 million traces, with 41,455 unique shot locations and 48,586 unique receiver locations. The geographical footprint of the survey is approximately 265 square miles. Figure 1 shows an elevation map of sources and receivers, as well as the location of a velocity profile.

Practical Workflow Steps

We now compare two workflows for automated first break picking: 1) the DeepTrace approach, and 2) the threshold autopicker approach. Table 1 summarizes the workflow steps to arrive at final tomography solutions and first break picks. A moveout trend to flatten the seismic gathers is required as a prerequisite to automatic picking (step 1). However, the moveout does not need to generate particularly flat seismic gathers for DeepTrace to accurately predict first break locations. If we could produce perfectly flat gathers everywhere a priori, our moveout trend would already encode the entirety of information contained in the first breaks, and there would be no need to produce picks. In reality, the Earth’s subsurface is highly heterogeneous, and it is nearly impossible to pick a universally flat moveout trend. DeepTrace only needs a very approximate moveout trend to accurately predict first breaks.

Figure 2 shows an example of a raw seismic gather from the San Simon survey before and after a moveout trend has been

applied. Manually picking a moveout trend for a whole 3D survey is very fast (30 minutes or less), as it can be very

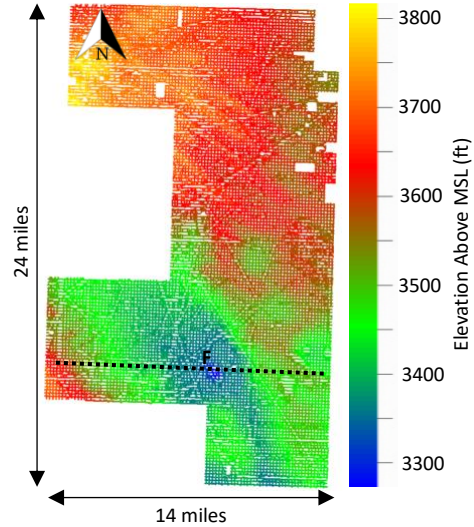


Figure 1: Elevation above mean sea level (MSL) map of sources and receivers for San Simon survey. The ‘F’ denotes the fill zone area and the dotted black line below it is the location of a 2D velocity model cross-section (shown in Figure 3).

Table 1: First Break Prediction Workflows

DeepTrace and Tomography Workflow	Threshold and Tomography Workflow
1. Pick azimuthal moveout trend	
2. DeepTrace	2. Threshold
3. AANS tomography	3. AANS tomography
4. DeepTrace	4. Threshold
5. AANS tomography	5. AANS tomography
6. DeepTrace	6. Threshold

sparse. In some regions of the survey such as the fill zone, the variation of moveout with azimuth is pronounced; therefore, we picked an azimuthally varying moveout trend for a starting point for DeepTrace. To have a valid comparison to traditional autopicker tools, we used the same azimuthal moveout trend for both workflows.

Step 2 involved using the automated approaches to predict the locations of first break picks. The key difference between workflows here is that on the one hand a pre-trained neural network model (from DeepTrace) was used to predict the locations of first breaks, and on the other hand a threshold autopicker approach was used.

In step 3, a physics-driven first-break tomographic solution was completed for 15 iterations in each respective workflow. During tomography, a near-surface (5000 ft) P-wave

Physics and deep learning for first breaks

velocity model was generated. The goal of running tomography here was to produce a better moveout trend for subsequent automated first break picking. Once we have a tomographic model, we can use the simulated shot-receiver travel times to flatten the traces like a moveout trend, producing a different time-shift for each trace.

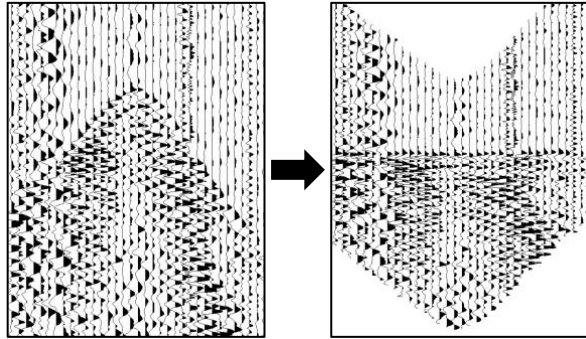


Figure 2: An example of before and after a moveout trend is applied to a raw seismic gather from the San Simon survey.

The remainder of the workflow (steps 4-6) was a continued iterative attempt that mimicked steps 2-3 to produce accurate first break picks. Each iteration of tomography produced a slightly better moveout trend, which allowed DeepTrace to predict a more accurate pick. In step 4 of the DeepTrace workflow, instead of only using one deep learning model to predict first break locations, an average of two prediction models were used. By ensembling different DeepTrace model predictions, we can get a quantitative picture of convergence and reliability and kill outliers in which the models strongly disagree about the first arrival.

For the DeepTrace predictions, a 16 GB Tesla V100 GPU was used. The DeepTrace predictions each took around 3 hours to complete. The threshold predictions each took 1 hour to complete on 4 72-thread CPUs. The tomography runs each took around 48 hours on the same 72-thread CPUs. Both complete workflows took approximately 4 days. However, the computation time could be significantly reduced by using a larger cluster of CPU nodes during tomography. It is not unreasonable to assume that the complete workflow could take less than a day to complete given access to greater computing resources.

Results

Figure 3 shows the initial velocity model and final tomography results. The final model from the threshold auto picker workflow produced picks with an error of 21 ms. The final model from the DeepTrace picker produced picks with an error of 10 ms, about half of the threshold approach. The error is a measure between the forward modelled picks from the physics-based tomography and each respective auto

picker. In theory, it would be helpful to compare picks to human picks; however, no such picks were available, and they would likely take over a month for one person to complete for the whole survey. We note that because the error only measures the disagreement between simulated model picks and DeepTrace picks, it is only an approximation of the “true” pick error, since errors in modeling will be reflected in this value.

Beyond considering the overall traveltimes error, we also qualitatively examined a subset of shots. Figure 4 shows two sample shot locations of final picks produced by the traditional threshold approach and final picks produced by DeepTrace. Overall, the DeepTrace picks are better aligned with the actual first arrival than the threshold picks. The DeepTrace picks also resulted in a more accurate tomographic solution and produced a flatter moveout correction to the seismic data. We believe that the combination of first-break tomography and deep learning was the key to our success in producing high quality first break picks.

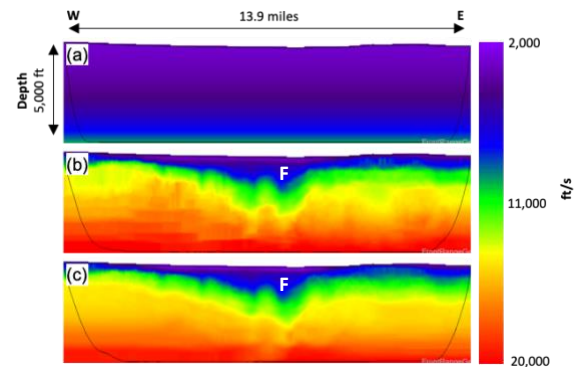


Figure 3: Velocity model profiles from west to east. The starting model (a); the final model after tomography using the threshold auto-picker workflow (b); and the final model after tomography using the DeepTrace workflow (c). The ‘F’ represents a ‘fill zone’, and the black curve represents ray penetration extents.

Conclusions

Using first-break tomography and deep learning, we produced accurate first-break picks with a 10 ms average error in only 4 days on a survey with approximately 33 million traces. With added CPU capacity, the workflow could be reduced to under 24 hours. The traditional threshold approach resulted in misplaced picks and a tomography solution with 21 ms average error. In order to produce satisfactory results using the threshold workflow, at least three additional weeks of manual intervention would be required. Extending the use case to a dense 3D seismic survey with billions of traces, months of picking time could be reduced to days. There is often a tension in near-surface

Physics and deep learning for first breaks

geophysical modeling between taking human time to manually produce high quality picks, and quickly producing lower-quality picks using automated methods. We find that the deep learning + physics workflow described in this paper resolves this tension, freeing human time that is normally spent picking to focus on more complex geophysical modeling tasks. In order to better optimize DeepTrace for our dataset, we could in the future perform additional training on a portion of the field dataset to improve the prediction's performance.

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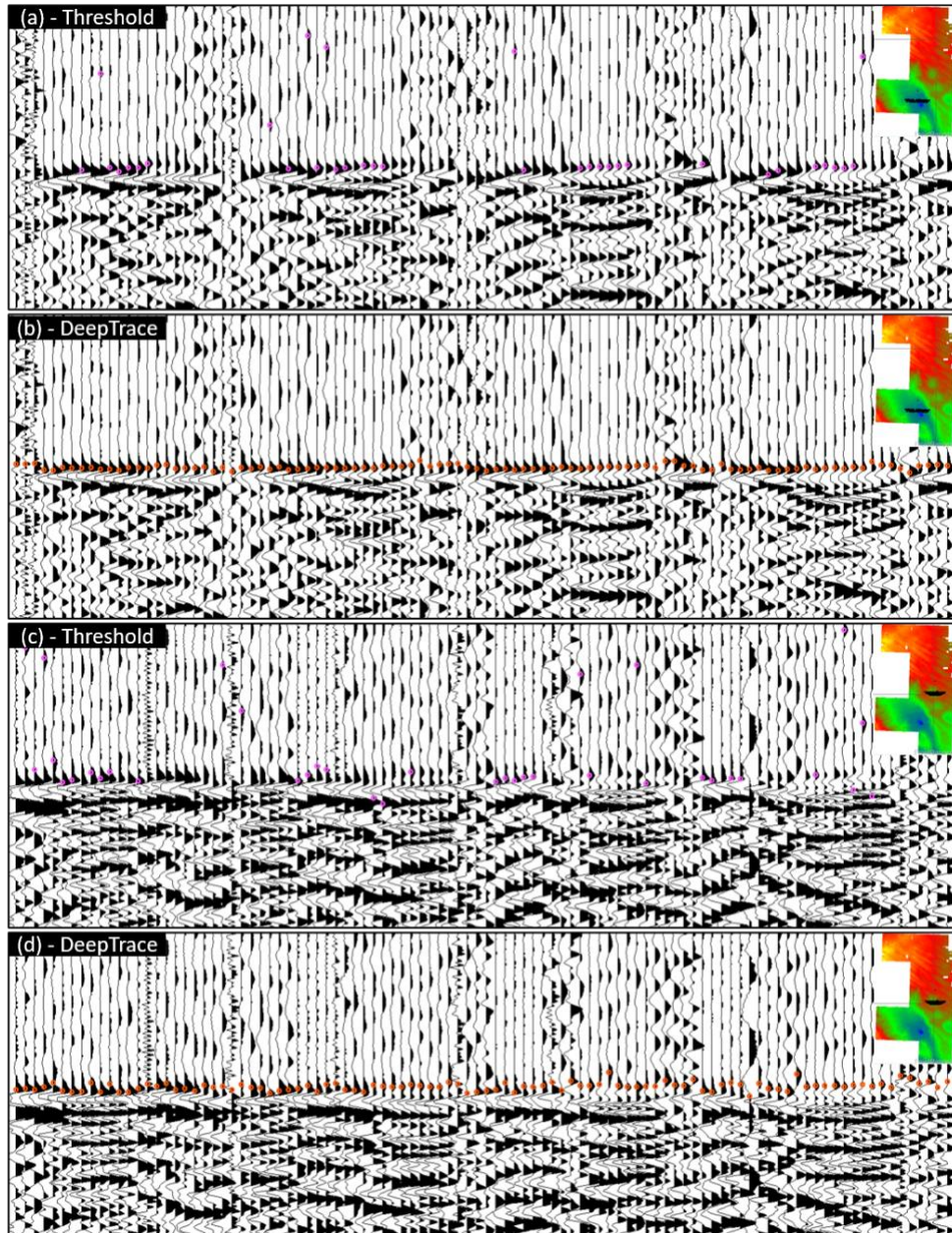


Figure 4: A comparison of first break picks using the Threshold and the DeepTrace workflows at two different locations: a southern area in the fill zone (a and b), and a central area (c and d). The threshold workflow produces some accurate picks in high signal-to-noise areas but produces inaccurate picks on noisy traces (pink). DeepTrace however produces very accurate picks, even when noise is present (red).

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